

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2023
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,750	--	--	2,676	-824	132	-21	3,711	46	0
Hydrocarbon Gas Liquids	1,198	-21	177	48	-673	--	87	86	208	346
Natural Gas Liquids	1,198	-21	133	41	-644	--	87	86	208	326
Ethane	462	--	--	--	-283	--	9	--	57	113
Propane	401	--	74	21	-372	--	43	--	7	75
Normal Butane	137	--	66	10	-156	--	58	12	3	-17
Isobutane	67	--	-7	10	2	--	-1	48	0	25
Natural Gasoline	131	-21	--	0	166	--	-22	26	141	130
Refinery Olefins	--	--	44	7	-29	--	1	--	--	21
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	40	4	-29	--	0	--	--	13
Normal Butylene	--	--	4	3	--	--	0	--	--	7
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	1,019	--	15	-444	-34	-77	471	127	35
Hydrogen/Biofuels/Other Hydrocarbons	--	1,019	--	4	-659	-6	-29	292	41	54
Hydrogen	--	--	--	--	--	34	--	34	--	0
Biofuels (including Fuel Ethanol)	--	1,019	--	4	-659	-40	-29	258	41	54
Fuel Ethanol	--	925	--	--	-639	-40	-23	243	27	0
Biofuels (excluding Fuel Ethanol) ⁶	--	94	--	4	-20	--	-6	15	14	54
Other Hydrocarbons	--	--	--	--	--	0	0	--	--	0
Unfinished Oils	--	--	--	1	5	--	57	-117	85	-19
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	10	211	-28	-105	296	2	0
Reformulated	--	0	--	--	52	5	-24	82	--	0
Conventional	--	0	--	10	158	-33	-80	214	2	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,312	45	19	68	-42	--	48	4,443
Finished Motor Gasoline	--	5	2,457	--	0	68	-13	--	12	2,531
Reformulated	--	--	332	--	--	-2	--	--	--	330
Conventional	--	5	2,125	--	0	71	-13	--	12	2,201
Finished Aviation Gasoline	--	--	1	0	--	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	293	--	-6	--	25	--	1	262
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	0	1,006	6	127	--	-58	--	3	1,193
15 ppm sulfur and under	--	0	1,003	5	124	--	-69	--	0	1,202
Greater than 15 ppm to 500 ppm sulfur	--	0	0	0	2	--	-3	--	0	5
Greater than 500 ppm sulfur	--	--	3	0	--	--	14	--	2	-14
Residual Fuel Oil	--	--	32	4	-27	--	3	--	--	6
Less than 0.31 percent sulfur	--	--	2	--	-3	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	12	0	-8	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	18	4	-16	--	2	--	NA	NA
Petrochemical Feedstocks	--	--	29	5	-4	--	-1	--	--	32
Naphtha for Petro. Feed. Use	--	--	18	3	-3	--	-1	--	--	19
Other Oils for Petro. Feed. Use	--	--	12	2	-1	--	0	--	--	13
Special Naphthas	--	--	-1	0	1	--	1	--	--	-1
Lubricants	--	--	7	8	5	--	3	--	6	11
Waxes	--	--	1	1	--	--	0	--	1	1
Petroleum Coke	--	--	187	1	-37	--	-12	--	23	140
Marketable	--	--	143	1	-37	--	-12	--	23	96
Catalyst	--	--	44	--	--	--	--	--	--	44
Asphalt and Road Oil	--	--	146	21	-41	--	9	--	2	114
Still Gas	--	--	138	--	--	--	--	--	--	138
Miscellaneous Products	--	--	15	--	0	--	0	--	0	15
Total	2,948	1,002	4,489	2,784	-1,922	167	-53	4,268	429	4,824

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.